



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 5
77 WEST JACKSON BOULEVARD
CHICAGO, IL 60604-3590

E.2
11/02/97

REPLY TO THE ATTENTION OF:

March 24, 1997



VIA FACSIMILE & 1ST CLASS MAIL

Philip M. Moilanen, Esq.
Bullen, Moilanen, Klaasen & Swan, P.C.
402 South Brown Street
Jackson, MI 49203

Re: Transmittal of Title Search Information

Dear Mr. Moilanen:

The Title Search that was conducted for the site contained records for the two portions of Lot 28 shown on the attached map. The Title Search did not extend to the west of the site nor encompass any of the Gill property. I have attached the two Warranty Deeds for the two parcels listed below.

Parcel F of Lot 28: Prater, Luster and Ollie Mae - Tax Parcel #: 13-19-362-045-10

Parcel G of Lot 28: Richardson, Jerome - Tax Parcel #: 13-19-362-045-20

Kurt Lindland is going to be telephoning the other parties to ask for the information about their previous discussions with these property owners.

If I can be of any further assistance, please contact me at 312-353-1264.

Sincerely,

Jon Peterson, RPM
Section #6

RECORDED IN DEEDS

RECORDED

895 (Rev. 1967) JEROME
WARRANTY DEED - To Tenants by the Entirety - Shurt -
(Printed Copy Form) DE. 1041-1025 & CO. BILLYMICH, MICH. SPACE ABOVE FOR REAL ESTATE TRANSFER STAMP

JUN 3 2 01 PM '83

This Indenture, made May 31, 1983
BETWEEN GORDON D. STEVICK and MARGUERITE M. STEVICK,
husband and wife, of Route #1, Crystal Lake, Cement City,
Michigan,
of the first part,
and LUSTER PRATER and OLLIE MAE PRATER,
husband and wife, as tenants by the entirety of the second part,
whose address is: 28546 F Drive North, Albion, Michigan,

RECORDED
CALHOUN COUNTY, MICH.
JUN 3 1983

Witnesseth, That the said party of the first part, for and in consideration of Ten Thousand and no/100-----
----- (\$10,000.00) -----Dollars

to him in hand paid by the said parties of the second part, the receipt whereof is hereby confessed and acknowledged, does by these presents
grant, bargain, sell, remise, release, alien and confirm unto the said parties of the second part, their assigns, the survivor of them, his or her heirs
and assigns, FOREVER, all that certain piece or parcel of land situate and being in the Township of
Sheridan, County of Calhoun and State of Michigan, and described as follows, to-wit:

Commencing at the Southwest corner of Lot 28 of the Supervisor's Plat of
Sheridan Township, according to the Plat thereof recorded in Liber 9A of
Plats at Pages 7-10; thence North 250 feet along the West line of said Lot
28; thence East 300 feet; thence South to the South line of said Lot 28;
thence Westerly along the South line of said Lot 28 to the point of
beginning.
Township of Sheridan, Calhoun County, Michigan.
Subject to easements and restrictions of record.

State of Michigan } JUN 3 1983
County of Calhoun }

Certify that there are no tax liens on titles held by the State on the lands described in this
instrument, and that there are no tax liens or titles held by individuals on said lands for the
preceding the date of this instrument, as appears in my office. This certificate does not
include taxes, if any, now in process of collection.

Together with all and singular the hereditaments and appurtenances thereto belonging or in anywise appertaining; To Have and to Hold the
said premises, as herein described, with the appurtenances, unto the said parties of the second part, their assigns, the survivor of them, his or
her heirs and assigns, FOREVER. And the said party of the first part, for his heirs, executors and administrators, does covenant, grant, bargain
and agree to and with the said parties of the second part, their assigns, the survivor of them, his or her heirs and assigns, that at the time of the
executing and delivery of these presents he is well seized of the above granted premises in fee simple; that they are free from all incumbrances
whatever

and that he will, and his heirs, executors, and administrators shall Warrant and Defend the same against all lawful claims whatsoever,

When applicable, pronouns and relative words shall be read as plural, feminine or neuter.

In Witness Whereof, The said party of the first part has hereunto set his hand the day and year first above written.

Signed and Delivered in Presence of

John A. Kendall
John A. Kendall

Amy L. Bocanegra
Amy L. Bocanegra

Gordon D. Stevick
Gordon D. Stevick
Marguerite M. Stevick
Marguerite M. Stevick

1275 550

STATE OF MICHIGAN }
COUNTY OF CALHOUN } SS.

On May 31, 1983, before me, a Notary Public, in and for said County, personally appeared
Gordon D. Stevick and Marguerite M. Stevick,
to me known to be the same person S described in and who executed the within instrument, who each severally
acknowledged the same to be their free act and deed.

This Instrument Prepared By:
Schroeder, DeGraw, Kendall & Mayhall
By: John A. Kendall
203 East Michigan Avenue
Marshall, Michigan 49068

John A. Kendall
John A. Kendall, Notary Public
Calhoun County, Michigan
Commission expires May 7 1984

Tax Roll No. 13-19-32-043-00

THIS AGREEMENT made this 08th day of November 1985 between
Luster Prater and Ollie Mae Praterhusband and wife

SEP 2 10 30 AM '87

lessor (whether one or more), whose address is: 29951 East Erie Street, Albion, Michigan 49224
and PPG OIL & GAS CO., INC., A DELAWARE CORP., OF 600 S. CHERRY ST., SUITE 1020, DENVER, CO 80222 lessee. WITNESSETH:

1. Lessor, in consideration of ten dollars and other good and valuable consideration receipt of which is hereby acknowledged, and of the covenants and agreements of lessee hereinafter contained, does hereby grant, lease and let unto lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling and operating for, producing and owning oil, gas, sulphur and all other minerals produced in conjunction therewith, together with the right to make surveys on said land, lay pipelines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build tanks, power stations, telephone lines and other structures on said land, necessary or useful in lessee's operations in exploring, drilling for, producing, treating, storing and transporting minerals produced from the land covered hereby or any other land adjacent thereto, when said adjacent land is spaced, pooled, or unitized with any lands covered

hereby. The land covered hereby, herein called "said land", is located in the County of Calhoun, Township of SheridanState of Michigan, and is described as follows:Township 2 South, Range 4 West, Michigan MeridianSection 36: A parcel of land in the SE $\frac{1}{4}$ described as part of Supervisor's Plat

Lot 28 commencing in the Southwest corner of Lot 28; thence North 250 feet along the West line of Lot 28; thence East 300 feet; thence South to South line of Lot 28; thence Westerly along South line of Lot 28 to the point of beginning.

LIBER 1428 PAGE 257

This lease also covers and includes any land contiguous to or adjoining the land above described and (a) owned or claimed by lessor by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which lessor has a preference right of acquisition. For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain 1.8 acres, whether actually containing more or less, and the above recital of acreage in any tract shall be deemed to be the true acreage thereof.

2. Unless sooner terminated or longer kept in force under other provisions hereof, this lease shall remain in force for a term of five (5) years from the date hereof, hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor in the pipeline to which lessee may connect its wells, the equal one-eighth part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such one-eighth part of such oil at the wells as of the day it is run to the pipeline or storage tanks, lessor's interest, in either case, to bear one-eighth of the cost of treating oil to render it marketable pipeline oil; (b) To pay lessor on gas and casinghead gas produced from said land (1) when sold by lessee, one-eighth of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of one-eighth of such gas and casinghead gas; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Chemical Bank

South 200 West Cass Street at Albion, Michigan 49224 or its successors, which shall continue as the depository, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

4. Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons, so as to establish units containing not more than 80 surface acres, plus 10% acreage tolerance; provided, however, units may be established as to any one or more horizons, or existing units may be enlarged as to any one or more horizons, so as to contain not more than 640 surface acres plus 10% acreage tolerance, if limited to one or more of the following: (1) gas, other than casinghead gas; (2) liquid hydrocarbons (condensate) which are not liquids in the subsurface reservoir; (3) minerals produced from wells classified as gas wells by the conservation agency having jurisdiction. If larger units than any of those herein permitted, either at the time established, or after enlargement, are required under any governmental rule or order, for the drilling or operation of a well at a regular location, or for obtaining maximum allowable from any well to be drilled, drilling, or already drilled, any such unit may be established or enlarged to conform to the size required by such governmental order or rule. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit and filing it for record in the public office in which this lease is recorded. Each of said options may be exercised by lessee at any time and from time to time while this lease is in force, and whether before or after production has been established either on said land, or on the portion of said land included in the unit, or on other land unitized therewith. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered for all purposes, except the payment of royalty, operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit that proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced therefrom under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder shall not have the effect of exchanging or transferring any interest under this lease between parties. Neither shall it impair the right of lessee to release as provided in paragraph 5 hereof, except that lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. Lessee may at any time and from time to time execute and deliver to lessor or file for record a release or releases of this lease as to any part or all of said land or of any mineral or horizon thereunder, and thereby be relieved of all obligations as to the released acreage or interest.

6. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, production of oil, gas, sulphur or other mineral, whether or not in paying quantities.

7. Lessee shall have the use, free from royalty, of water, other than from lessor's water wells, and of oil and gas produced from said land in all operations hereunder. Lessee shall have the right at any time to remove all machinery and fixtures placed on said land, including the right to drill and remove casing. No well shall be drilled nearer than 200 feet to the house or barn now on said land without the consent of the lessor. Lessee shall pay for damages caused by its operations to growing crops and timber on said land.

...this lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and assigns. No change or division in the ownership of said land, royalties or other moneys, or any part thereof, howsoever effected, shall increase the obligations or diminish the rights of lessee, including, but not limited to, the location and drilling of wells and the measurement of production. Notwithstanding any other actual or constructive knowledge or notice thereof of or to lessee, its successors or assigns, no change or division in the ownership of said land or of the royalties or other moneys, or the right to receive the same, howsoever effected, shall be binding upon the then record owner of this lease until thirty (30) days after there has been furnished to such record owner at his or its principal place of business by lessor or lessor's heirs, successors, or assigns, notice of such change or division, supported by either originals or duly certified copies of the instruments which have been properly filed for record and which evidence such change or division, and of such court records and proceedings, transcripts, or other documents as shall be necessary in the opinion of such record owner to establish the validity of such change or division. If any such change in ownership occurs by reason of the death of the owner, lessee may, nevertheless pay or tender such royalties or other moneys, or part thereof, to the credit of the decedent in a depository bank provided for above.

9. In the event lessor considers that lessee has not complied with all its obligations hereunder, both express and implied, lessor shall notify lessee in writing, setting out specifically in what respects lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Neither the service of said notice nor the doing of any act by lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessee has failed to perform all its obligations hereunder. If this lease is cancelled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations. Lessee shall also have such easements on said land as are necessary to operations on the acreage so retained.

10. Lessor hereby warrants and agrees to defend title to said land against the claims of all persons whomsoever. Lessor's rights and interests hereunder shall be charged primarily with any mortgages, taxes or other liens, or interest and other charges on said land, but lessor agrees that lessee shall have the right at any time to pay or reduce same for lessor, either before or after maturity, and be subrogated to the rights of the holder thereof and to deduct amounts so paid from royalties or other payments payable or which may become payable to lessor and/or assigns under this lease. If this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not), or no interest therein, then the royalties and other moneys accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by lessor) shall be paid out of the royalty herein provided. This lease shall be binding upon each party who executes it without regard to whether it is executed by all those named herein as lessor.

11. If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of the lessee, the primary term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

12. Lessor hereby expressly relinquishes dower and releases and waives all rights under and by virtue of the homestead exemption laws insofar as they may in any way affect the purpose for which this lease is made.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Witnesses:

Joseph M. Schmitt
Witness: Joseph M. Schmitt

Luster Prater
Luster Prater No. 313-344776

Carolyn A. Seelye
Witness: Carolyn A. Seelye

Ollie Mae Prater
Ollie Mae Prater No. 403-52-4753

No.

No.

STATE OF Michigan ACKNOWLEDGEMENT
COUNTY OF Calhoun
The foregoing instrument was acknowledged before me this 10th day of November, 1986, by Luster Prater and Ollie Mae Prater, husband and wife

My Commission Expires: 10-30-88
Carolyn A. Seelye Carolyn A. Seelye
Notary Public in and for Calhoun County, State of Michigan

Acting in _____ County, Michigan
STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____

My Commission Expires: _____
Notary Public in and for _____ County, State of _____

This instrument prepared by Joseph M. Schmitt of Box 1363, Jackson, Michigan 49204

When recorded return to:
This lease was filed the _____ day of _____, 19____,
at _____ o'clock _____ m. and recorded in Book _____ Page _____ of the
_____ Records of this office.
Register of Deeds of _____ County.

Nov 3 5 20 '87

170

This Indenture, made November 2, 19 87
BETWEEN GORDON D. STEVICK and MARGUERITE M. STEVICK,
husband and wife, Lot 1, Crystal Lake, Cement City,
MI 49233

of the first part,

and JEROME L. RICHARDSON, a single man,

party of the second part,

whose address is 5795 County Farm Road, Jackson, MI 49201

Witnesseth, That the said party of the first part, for and in consideration of: One Dollar and other good
and valuable consideration

to him in hand paid by the said party of the second part, the receipt whereof is hereby confessed and acknowledged, does by these presents, grant,
bargain, sell, remise, release, alien and confirm unto the said party of the second part, his heirs and assigns,

FOREVER, all that certain piece or parcel of land situate and being in the Township
of Sheridan County of Calhoun and State of Michigan, and described as follows, to-wit:

A parcel, being a portion of Lot No. 28 of Supervisor's Plat of Section 36,
town 2 south of range 4 west, Sheridan Township, Calhoun County, Michigan,
according to the plat thereof, recorded in Liber 9A of Plats on page 7, in
the office of the Register of Deeds of Calhoun County, Michigan, speci-
fically described as follows:

COMMENCING at the southeast corner of said Lot No. 28, thence north along
said east lot line of said Lot No. 28 a distance of 720 feet for point of
beginning of this description; thence South 720 feet along said east lot
line to the southeast corner of said lot; thence westerly along the south
lot line of Lot No. 28 a distance of 389.3 feet; thence northerly a dis-
tance of 350 feet parallel to the east lot line of said Lot No. 28; thence
easterly parallel to the north lot line of said Lot No. 28 to a point
200 feet westerly of the east lot line of said Lot No. 28; thence northerly
to a point 200 feet west of point of beginning of this description, said
point being on a line parallel with the north lot line of said Lot No. 28;
thence easterly 200 feet parallel to the north lot line of Lot No. 28 to
point of beginning of this description.

Together with all and singular the hereditaments and appurtenances thereunto belonging or in anywise appertaining: To Have and to Hold
the said premises, as herein described, with the appurtenances, unto the said party of the second part and to his heirs
and assigns, FOREVER. And the said party of the first part, for himself, his heirs, executors and administrators, does covenant, grant, bargain and
agree to and with the said party of the second part, his heirs and assigns, that at the time of the delivery of these presents
he is well seized of the above granted premises in fee simple; that they are free from all incumbrances whatever
except as noted above

and that he will, and his heirs, executors, and administrators shall Warrant and Defend the same against all lawful claims whatsoever,
except as noted above.

When applicable, pronouns and relative words shall be read as plural, feminine or neuter.
In Witness Whereof, The said party of the first part has hereunto set his hand the day and year first above written.

Signed, and Delivered in Presence of

Donna Schneider
Donna Schneider
Diana Wright
Diana Wright

Gordon D. Stevick
Gordon D. Stevick
Marguerite M. Stevick
Marguerite M. Stevick
LIBER 1433 PAGE 170

STATE OF MICHIGAN, } on November 2, 19 87.
COUNTY OF Hillsdale } ss. before me, a Notary Public, in and for said County, personally appeared
Gordon D. Stevick and Marguerite M. Stevick
to me known to be the same persons described in and who executed the within instrument, who
acknowledged the same to be their free act and deed.

PREPARED BY:
RICHARD L. HEDSTROM
2530 Spring Arbor Road
Jackson, MI 49203

Donna Jean Schneider
Donna Jean Schneider Notary Public,
Hillsdale Jackson County, Michigan,
My commission expires May 1, 19 90

C O V E R
S H E E T

FAX

To: Philip Moilanen
Fax #: 517-788-8507
Subject:
Date: March 24, 1997
Pages: 6, including this cover sheet.

COMMENTS:

Enclosed is Title Search info for Praetor property at Albion Sheridan Landfill as requested

From the desk of...

Jon Petarr
RPM
USEPA GH-6J
77 West Jackson
Chicago, IL 60604

312-353-1264
Fax: 312-666-4071

TRANSMISSION REPORT

THIS DOCUMENT WAS CONFIRMED
(REDUCED SAMPLE ABOVE - SEE DETAILS BELOW)

** COUNT **

TOTAL PAGES SCANNED : 6
TOTAL PAGES CONFIRMED : 6

*** SEND ***

No.	REMOTE STATION	START TIME	DURATION	#PAGES	MODE	RESULTS
1	5177888507	3-24-97 2:56PM	4'31"	6/ 6		COMPLETED 9600

TOTAL 0:04'31" 6

NOTE:

No. : OPERATION NUMBER 48 : 4800BPS SELECTED EC : ERROR CORRECT G2 : G2 COMMUNICATION
PD : POLLED BY REMOTE SF : STORE & FORWARD RI : RELAY INITIATE RS : RELAY STATION
MB : SEND TO MAILBOX PG : POLLING A REMOTE MP : MULTI-POLLING RM : RECEIVE TO MEMORY

C O V E R

FAX

S H E E T

To: Philip Moilanen
Fax #: 517-788-8507
Subject:
Date: March 24, 1997
Pages: 6, including this cover sheet

COMMENTS:

Enclosed is Title Search info for Praeter property at Albion Sheridan Landfill as requested.

From the desk of...

Jon Peterson
RPM
USEPA SR-6J
77 West Jackson
Chicago, IL 60604

312-353-1264
Fax: 312-886-4071